

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 7/05/2009 22:00

<b>Wellbore Name</b>				COBIA A19A
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
<b>Primary Job Type</b>		<b>Plan</b>		
Drilling and Completion		D&C		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
3,196.39		2,465.12		
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
609/08019.1.01		14,392,964		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
262,594		9,660,426	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
7/05/2009 05:00		7/05/2009 22:00	24	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Dress MP3. Spot diverter spooling in sub base. Skid btm package 3m West. Skid BOP far North. Prepare sub base area to pull deck plate covers.

Note:  
This is the final WellView report for CBA A19a, end of well at 22:00 7th May 2009. Next well CBA F27.

### Activity at Report Time

Prepare sub base area to pull deck plate covers.

### Next Activity

Pull deck plate covers, N/U riser and diverter over CBA F27

## Daily Operations: 24 HRS to 8/05/2009 05:00

<b>Wellbore Name</b>				COBIA F27
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
<b>Primary Job Type</b>		<b>Plan</b>		
Drilling and Completion		D&C		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
3,983.00				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
609/09008.1.01		14,928,760		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
340,203		340,203	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
7/05/2009 22:00		8/05/2009 05:00	1	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Remove 2x deck plate covers and deck beam. Install lower riser spool as per Cameron instructions. Install upper riser spool and diverter housing. P/U diverter.

### Activity at Report Time

P/U diverter

### Next Activity

N/U diverter, bell nipple riser and bell nipple

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 8/05/2009 06:00

<b>Wellbore Name</b>			
MARLIN A23			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover		<b>Plan</b> Pull 4 1/2" completion, run 3 1/2" completion	
<b>Target Measured Depth (mWorking Elev)</b> 2,350.60		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017342		<b>Total Original AFE Amount</b> 2,800,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 38,139		<b>Cumulative Cost</b> 2,217,089	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/05/2009 06:00		<b>Report End Date/Time</b> 8/05/2009 06:00	<b>Report Number</b> 27
<b>Management Summary</b> Load backload equipment on Kari-Ann. SDFN			
<b>Activity at Report Time</b> Wait for boat			
<b>Next Activity</b> Backload last of SHU equipment			

## Daily Operations: 24 HRS to 7/05/2009 18:00

<b>Wellbore Name</b>			
WEST KINGFISH W12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b> 2,307.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005215		<b>Total Original AFE Amount</b> 1,570,557	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,782		<b>Cumulative Cost</b> 936,200	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/05/2009 06:00		<b>Report End Date/Time</b> 7/05/2009 18:00	<b>Report Number</b> 11
<b>Management Summary</b> Continue to pooh and lay-out drill-pipe sideways. Rig down the BOP stack and risers, install abandonment flange and pressure test to 1000psi, test solid.			
<b>Activity at Report Time</b>			
<b>Next Activity</b> Rig down.			

## Daily Operations: 24 HRS to 8/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 30,861		<b>Cumulative Cost</b> 30,861	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/05/2009 18:00		<b>Report End Date/Time</b> 8/05/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig down and prepare to move. Strip BOP remove rams, grease cavities. Pack all hoses for transport.			
<b>Activity at Report Time</b>			
<b>Next Activity</b>			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 7/05/2009 21:00

<b>Wellbore Name</b>			
SNAPPER A17			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, Shift SSD, RST, Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b> 2,186.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09010.1.01		<b>Total Original AFE Amount</b> 410,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 231,248		<b>Cumulative Cost</b> 294,260	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/05/2009 06:00		<b>Report End Date/Time</b> 7/05/2009 21:00	<b>Report Number</b> 3
<b>Management Summary</b> Set 7-5/8" MPBT, Run in hole and dump water/cement on top of plug, Run in hole and open SSD and reinstate SSSV. Rig off well, hand well over to production. Move to A-7a.			
<b>Activity at Report Time</b>			
<b>Next Activity</b>			

## Daily Operations: 24 HRS to 8/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Baseline RST, Add Perfs	
<b>Target Measured Depth (mWorking Elev)</b> 2,931.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,027.80	
<b>AFE or Job Number</b> 602/09007.1.01		<b>Total Original AFE Amount</b> 400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 0		<b>Cumulative Cost</b>	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/05/2009 21:00		<b>Report End Date/Time</b> 8/05/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up HES slickline onto well. RIH with 1.14" gauge ring & tag hold up depth at 2916m. Lay down HES lubricator. Rig up Schlumberger BOPs & lubricator & test.			
<b>Activity at Report Time</b> Schlumberger running RST survey.			
<b>Next Activity</b> Schlumberger conduct RST survey & perforate well.			